Balancing and Settlement Code

BSC PROCEDURE

SUPPLIER METER REGISTRATION SERVICE

FOR MHHS METERING SYSTEMS

BSCP706

Version 0.5

Date: [7 March 2025]

<div align="center">

BSCP706

relating to

Supplier Meter Registration Service for MHHS Metering Systems

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1.　　　Reference is made to the Balancing and Settlement Code (the Code) for the Electricity Industry in Great Britain and in particular, to the definition of "BSC Procedure".

2.　　　This is BSCP706, Version 0.5 relating to the Supplier Meter Registration Service when used for MHHS Metering Systems.

3.　　　This BSC Procedure is effective from [7 March 2025].

4.　　　This BSC Procedure has been approved by the Panel.

AMENDMENT RECORD

Version	Date	Description of Changes	CRs Included	Mods Panel Ref
0.1	21/04/23	MHHS Go-live (07/03/2025)		
0.2	12/05/23	Updated following first internal review		
0.3	14/05/23	Updated following second internal review		
0.4	25/05/23	Updated following BSC review		
0.5	13/07/23	Updated following consultation		

CONTENTS

1.   Introduction

1.1   Scope and Purpose of the Procedure

This BSC Procedure (BSCP) defines those activities which enable the Supplier Meter Registration Service (SMRS) to fulfil its functions, relating to the following: -

Provide Suppliers and their Agents with the Metering System Registration Data related to their registered (Suppliers) or appointed (Agents) Metering Systems respectively.

Receive and process Supplier data.

To update SMRS with information when the Supplier is the Data Master.

Receive and process Licensed Distribution System Operator (LDSO) data.

To update SMRS with information when the LDSO is the Data Master.

Receive and process Metering Service data.

To update SMRS with Meter Technical Details and any other information where the Metering Service (SVA MOA or UMSO) is the Data Master

Receive and process Industry Standing Data (ISD).

To update SMRS with ISD and use it to validate any associated data.

Enable Registration Transfers between SMRS and CMRS.

To facilitate Registration Transfers of Third Party / Exemptable Generating Plant from SMRS to the Central Meter Registration Service (CMRS) and vice versa.

Enable new connections where the same Metering Equipment at an Exemptable Generating Plant is comprised in both an SVA Metering System and a Central Volume Allocation (CVA) Metering System, where Export Active Energy is traded in CVA and Import Active Energy is traded in SVA.

To ensure that relevant information is passed between appropriate participants and checks are carried out in CMRS and SMRS to facilitate this type of registration.

Record Metering System Registration Data

To record the set of Metering System Registration Data, as defined in Appendix 4.1, for each day that an SVA Metering System is registered on its SMRS.

1.2   Main Users of Procedure and their Responsibilities

This BSC Procedure should be used in the main by the SMRAs.

Each LDSO licence holder is require to provide a single SMRS. As there is no restriction on the number of LDSOs that operate within a single GSP Group, there may therefore be multiple SMRSs operating within that same GSP Group.

Service Users

The users of the SMRS are:

(a)   Suppliers – Providing and receiving Metering System Registration Data;

(b)   LDSOs – Providing and receiving Metering System Registration Data;

(c)   Metering Services – Providing and receiving Metering System Registration Data;

(b)(d) Data Services – Providing and receiving Metering System Registration Data;

(c)(e) Supplier Volume Allocation Agent (SVAA) as Industry Standing Data Manager (ISDM) – Providing ISD;

(f)   Electricity Retail Data Agent (ERDA) – Providing and receiving Metering System Registration Data via the Electricity Retail Data Service (ERDS);

(d)(g) Electricity Enquiry Service (EES) – Receiving Metering System Registration Data;

(e)(h) Transfer Co-ordinator – Co-ordinating Registration Transfers from SMRS to CMRS and vice versa;

(f)(i) The Balancing and Settlement Code Company (BSCCo); and

(g)(j) The Central Registration Agent (CRA).

1.3   Use of the Procedure

This procedure should be referred to by the users to understand the responsibilities and role of the SMRA and the relationships between the SMRA and the parties that interact with it, such as LDSO, Suppliers and appointed Party Agents.

The interface timetables in this BSCP show that any changes to Metering System Registration Data in SMRS shall be notified to impacted parties via the relevant message.

The remaining sections in this document are:

Section 2 – Service Description: this section sets out the functional requirements for an SMRS as well as any non-functional requirements specific to SMRAs.

Section 3 – Interface and Timetable Information: this section defines each business process in detail. In addition, there may be references to specific relevant "D", "IF" and/or "P" messages in the "Information Required" column.

Section 4 – Appendices: this section contains supporting information.

1.4 Balancing and Settlement Code Provision

This BSCP has been produced in accordance with the provisions of the Code. In the event of an inconsistency between the provisions of this BSCP and the Code, the provisions of the Code shall prevail.

The requirements of SMRAs under the Code can be found in BSC Sections J, K and S. An overview of these requirements is as follows:

The principal functions of an SMRS are to:

- Provide and operate a registration service in respect of those Boundary Points on the relevant Distribution System(s) which are not registered in CMRS;

- Provide data from such registration system to Parties, Party Agents and BSCCo for the purposes of Settlement; and

- Provide BSCCo with data from such registration system for the purposes of monitoring in accordance with BSCP533.

1.5 Associated BSC Procedures

The following BSCPs interact with BSCP706 and should be read in conjunction with it.

BSCP20   Registration of Metering Systems for Central Volume Allocation

BSCP68   Transfer of Registration of Metering Systems between CMRS and SMRS

BSCP537   Qualification Process for SVA Parties, SVA Party Agents and CVA MOAs

BSCP550   Shared SVA Meter Arrangements of Half Hourly Import and Export Active Energy

BSCP703   BSC Central Services [MHHS]

BSCP705   Licensed Distribution for MHHS Metering Systems

1.6 Associated Party Service Lines

The following Party Service Line interacts with BSCP706 and should be read in conjunction with it.

PSL100   Generic Non Functional Requirements for Licensed Distribution System
                Operators and Party Agents

1.7   Acronyms and Definitions

In addition, the following meanings and acronyms are used in this BSCP.

BSC	Balancing and Settlement Code (the Code)
BSCCo	Balancing and Settlement Code Company
~~CD~~	~~Calendar Days – being all Working Days & non-Working Days~~
CMRS	Central Meter Registration Service
CoS	Change of Supplier (also referred to in the REC as a Switch)
CSS	Central Switching Service
CRA	Central Registration Agent
CSS Registration Id	Unique Identifier for a Change of Supplier (Switch) event
CVA	Central Volume Allocation
Data	Those items denoted as used by the SMRS in the EMDS
DIP	Data Integration Platform
DCC	Data Communications Company
~~DCUSA~~	~~Distribution Connection and Use of System Agreement~~
~~DCUSA Limited~~	~~The company established under the DCUSA~~
DTS	Data Transfer Service
DTSA	Data Transfer Service Agreement
DUoS	Distribution Use of System
EFSD {REGI}	Effective From Settlement Date {Registration}
EMDS	Energy Market Data Specification – has the meaning given to the term "Data Specification" in the REC
ERDA	Electricity Retail Data Agent – has the meaning given to that term in the REC
ERDS	Electricity Retail Data Service – has the meaning given to that term in the REC
Failing Supplier	Has the meaning given to that term in each Supply Licence
~~Full Refresh~~	~~Provision of all relevant SMRS data items for all Metering Systems associated with a Supplier registration~~
GSP Group	Grid Supply Point Group
Invalid data	Data which falls outside pre-defined parameters, or is incomplete or is corrupt
ISD	Industry Standing Data
ISDM	Industry Standing Data Maneger
Last Resort Supply Direction	Has the meaning given to that term in each Supply Licence
LDSO	Licensed Distribution System Operator
Market Message	Electronic message between participants which conforms to the EMDS

Metering Service	An SVA MOA or UMSO depending on the Market Segment
Metering System Registration Data	All BSCCo Required Data associated with an SVA Metering System held in the Supplier Meter Registration Service
MHHS	Market-wide Half Hourly Settlement
MPL Address	Metering Point Location Address
MSID	Metering System Identifier
PAB	Performance Assurance Board
Postal Address File	Has the meaning given to that term in the REC
REC	Retail Energy Code
Registration Transfer	Has the meaning given to that term in BSCP68
~~Resend~~	~~A re-submission of one or more files~~
Skeleton Record	The initial record on an SMRS for a Metering System which contains the data items required to create such a record.
SMDR	Smart Meter Data Retriever
~~SMETS~~	~~Smart Metering Equipment Technical Specifications~~
SMRA	Supplier Meter Registration Agent
SMRA Force Majeure	Has the meaning given to that term in Annex K-1 of the Code
SMRS	Supplier Meter Registration Service
SoLR	Supplier of Last Resort
SSD	Supply Start Date, which has the same meaning as EFSD {REGI}
SVA	Supplier Volume Allocation
SVAA	Supplier Volume Allocation Agent
SVA MOA	SVA Meter Operator Agent
UMSO	Unmetered Supplies Operator
Valid data	Data which falls within pre-defined parameters, and is complete and is not corrupt
Validation	The process by which data is tested in order to establish whether it is "valid data" or "invalid data"
WD	Working Day

All other terms are defined in Section X of the Code.

2.   Service Description

The SMRS is a service provided by each LDSO, when acting in its capacity as an SMRA, for the registration of Metering Systems within its Distribution System.

SMRAs are not Parties under the BSC. Where the BSC places an obligation on an SMRA, each LDSO shall ensure that its SMRS complies with the obligations set out in this BSCP for all MHHS Metering Systems. ~~Where an SMRA acts for one or more LDSOs, each such LDSO shall be jointly and severally liable for any failure by such SMRA to comply with the obligations placed on the SMRA under the BSC.~~

~~Each SMRA shall provide, as a minimum, the following SMRS functions:~~

~~(a)   Maintain Metering System Registration Data, containing the data items listed in Appendix 4.1, for each MHHS Metering System in the applicable Distribution System and for every Settlement Day that the Metering System is connected;~~

~~(b)   Provide Suppliers, including new Suppliers, with the Metering System Registration Data related to their Metering Systems;~~

~~(c)   Receive and validate Supplier data to update the register;~~

~~(d)   Receive and validate LDSO data to update the register;~~

~~(e)   Receive and validate ERDS data to update the register;~~

~~(f)   Provide the ERDS with Metering System Registration Data;~~

~~(g)   Receive and validate ISD to update the register; and~~

~~(h)   Enable Registration Transfers from SMRS to CMRS and vice versa.~~

The SMRA shall document the validation procedures applicable to its SMRS and shall provide these to the service users listed in section 1.2. SMRS validation procedures shall comply with the validation requirements in section 2.8 and Appendix 4.3. The SMRA shall also provide the additional services set out and described in section 2.7.

2.1   Entry Requirements and Qualification

In providing the services specified in this BSCP, the SMRA shall use systems and processes so approved in accordance with BSCP537 that comply with the Code, BSCPs and PSL100.

2.1.1   SMRA Entry Requirements

An SMRA shall not provide an SMRS until:

(a)   It is Qualified to provide an SMRS by satisfying the relevant Qualification Requirements;

(b)   It is Qualified to provide an Electricity Retail Data Service (ERDS) under the Retail Energy Code (REC);

(c)   It has received a valid Market Participant Id from the ISDM in respect of its Market Participant Roles as an LDSO and an SMRA.; and

(e)(d)It has been on-boarded as a DIP User in accordance with the DIP Rules.

2.2   Service Availability

The SMRA shall provide BSCCo with information derived from its systems and processes so approved in accordance with BSCP537, the EMDS and BSCP533 and its Appendices, such that the SMRA can comply with the requirements of this BSCP. All such communications shall be date-time stamped by the SMRS.

In addition:

(a) Each SMRA shall provide, operate and maintain its SMRS in accordance with the below Operating Hours:

[Awaiting updated Operational Choreography following CR018]

(b) Each SMRA shall use its reasonable endeavours to ensure that any planned suspensions in the operation of its SMRS are scheduled so that there is the minimum amount of disruption to the provision of the SMRS. Each SMRA shall provide the service users with as much notice as possible of any planned suspension in the availability of its SMRS.

(c) In the event of any unplanned suspension in the operation of its SMRS, an SMRA shall treat the suspension as an emergency and shall implement its disaster recovery procedures within 48 hours of the start of the suspension. The SMRA shall use reasonable endeavours to make its SMRS available as quickly as possible.

Any failure of an SMRA to comply with the provisions above shall not relieve that SMRA from the application of the service levels referred to in section 2.3, except where such failure is due to a circumstance of SMRA Force Majeure (in which case the provisions of BSC Annex K-1 shall apply).

2.3   Service Levels

Each SMRA shall produce the notifications set out in section 3 and Appendix 4 in response to any notifications received within the defined timescales.

[Awaiting updated Operational Choreography following CR018]

2.4   Service Management

Each SMRA shall make available contact details for service users to raise queries or report incidents in respect of its SMRS.

The SMRA shall ensure that suitably skilled individuals are available to address such queries or incidents and shall ensure timely resolution.

2.5 Reporting

Each SMRA shall provide BSCCo with a report in a format to be agreed by the affected parties, within 15 Working Days of, and in respect of Settlement Days, the fifteenth day of January and the fifteenth day of July in each calendar year, detailing the Metering Systems registered by a Supplier on its SMRS as defined in Appendix 4.

On request, each SMRA shall provide BSCCo with the SP07 report within the timescales set out in BSCP533 and in the format set out in BSCP533 Appendix A.

[Additional Reporting Requirements for MHHS to be defined if identified]

2.6 Additional Services

2.6.1 Retrospective Amendment of SMRS Data

[List of Registration data items in scope of BSCP604 under MHHS]

2.6.2 Supplier of Last Resort

Where an SMRA receives a copy of a direction (the "Last Resort Supply Direction") from the Authority to a Supplier of Last Resort (SoLR), the SMRA shall notify the SoLR as soon as reasonably possible, but within four Working Days of receiving such copy, of all data items held in its SMRS, in respect of all the Metering Systems in respect of which the failing Supplier is registered on its SMRS.

2.7 SMRS Validation Procedures

Each SMRA shall validate all relevant data submitted to the SMRS in accordance with the rules in Appendix 4 before accepting or rejecting the data. Upon rejection of data, the SMRA shall set out the reasons for rejection to the sending service user.

The SMRS shall validate that data is sent by the party that is responsible for the provision and maintenance of that data item as listed in Appendix 4.1.

The SMRS shall ensure that all data for all Metering Systems conforms to the data validation rules outlined in Appendix 4.3.

2.8   SMRS Requirements [BRS003]

2.8.1   General Requirements

The SMRS must publish data in line with the timescales set out in this BSCP. [BR-RS-001]

The SMRS must derive and populate the DIP addressing (primary recipients) for all outbound interfaces in line with the rules described in the EMDS [BR-RS-002]

The SMRS must be able to publish data in line with population notes, validation rules and formats as set out in the EMDS and Appendix 4. [BR-RS-004]

The SMRS shall obtain ISD update notifications via subscription and where required take necessary steps to obtain refreshed ISD data, maintain their records accordingly and reference/ utilise ISD for validation as appropriate. [BR-RS-136]

The SMRS must use ISD to identify the relevant DIP Id/Role or Market Participant Id and/or Market Participant Role to be used when communicating over the DIP. [BR-RS-136.1]

The SMRS must manage DIP error messages in line with [DIP Rules], review the impacted data and re-issue corrected messages as required. Unexpected and/or unprocessable messages should be returned to the DIP and/or originating party. [BR-RS-137] [BR-RS-138]

The SMRS must ensure that they implement monitoring so as to identify where expected responses are not received within the timescales defined in this BSCP so that appropriate investigative/ resolution activity can be undertaken. [BR-RS-139]

The SMRS must have familiarity with and monitor any DIP tools for tracking messages so that the necessary investigative action can be taken when required. [BR-RS-140]

The SMRS must provide and receive reports in line with the agreed reporting requirements and delivery method as set out in section 2.6. [BR-RS-141]

The SMRS should implement appropriate data validation steps and techniques to ensure accurate and efficient delivery of the SMRS service. [BR-RS-143]

The SMRS must maintain and update their records with any data received to ensure the most accurate and efficient delivery of the service. [BR-RS-145]

2.8.2   Change of Supplier

The SMRS must, on receipt of a COS pending notification, publish initial Registration details of the Metering System to the Supplier via IF-002. [BR-RS-006]

The SMRS must, on receipt of a Secured Active Notification, publish a Change of Supplier event to Supplier, BSC Central Systems and LDSO outlining the Supplier Registration details for the SVA Metering System, via IF-001. [BR-RS-008]

2.8.3   Change of Metering Service

The SMRS must obtain and validate Supplier Appointment Requests for proposed Metering Services via IF/PUB-031 in line with rules set out in the EMDS and Appendix 4. [BR-RS-009] [BR-RS-010]

The SMRS must publish a Response to Appointment Request via IF/PUB-032 with initial acceptance of the proposed Metering Service where validation rules are met. [BR-RS-011]

The SMRS must publish a Response to IF/PUB-031 Supplier Appointment Request via IF/PUB-032 with a rejection of the proposed Metering Service and associated rejection reason, where validation rules are not met. [BR-RS-012]

The SMRS must notify the Metering Service of the proposed Domestic Premises Indicator provided by the Supplier in the Supplier's Appointment Request, when sending a Request for Appointment. [BR-RS-014.1]

The SMRS must publish a Request for Appointment to the proposed Metering Service using the IF-033 where initial validation rules are met. [BR-RS-015]

The SMRS must obtain Response to Appointment Requests from the proposed Metering Service via the IF-034 and maintain records accordingly. [BR-RS-016]

The SMRS must validate Agent Responses to Appointment Requests from the proposed Agent in line with the validation rules set out in Appendix 4 and the EMDS. [BR-RS-017]

The SMRS must publish an Appointment Status Notification to the Supplier and Metering Service confirming the Metering Service response. [BR-RS-018]

The SMRS must, where a Traditional or Advanced Meter is installed, publish an Appointment Status Notification to the incumbent Metering Service, where the proposed Metering Service has accepted. [BR-RS-019]

The SMRS must, in cases where the proposed Metering Service appointment is accepted, determine the processing path to be followed: [BR-RS-020]

> 1. "On the day" (Appointment start date = processing date AND existing supplier = requesting supplier)
>
> 2. "Retro" (Appointment start date = Previous Appointment End Date +1 AND Appointment start date< processing date AND Existing Supplier = Requesting Supplier)
>
> 3. "Prospective" (All other appointments)

The SMRS must, where more than one Metering Service appointment request is received from the same Supplier for the same CSS Registration Id, and for the same

date, take the most recent Metering Service appointment based on sender timestamp as the correct information. Any earlier appointments should be lapsed. [BR-RS-021]

The SMRS must be able to hold Prospective Agent appointments in a Prospective Appointments Queue for future validation and re-processing as daily ERDS Secured Active notifications are received. [BR-RS-022]

The SMRS must process "On the day" and "Retro" Metering Service appointments as soon as they are identified, i.e. they should not be held in the queue longer than necessary ahead of ERDS Secured Active notifications being received. [BR-RS-023]

The SMRS must, following receipt of ERDS Secured Active notifications, select Prospective Appointments from the Prospective Appointment Queue to process. Where a new Supplier ID / SSD combination (notified by an ERDS Secured Active notification) exactly matches the Supplier ID and start date of a prospective Metering Service Appointment then this appointment should be processed. [BR-RS-024]

The SMRS must publish an Appointment Status Notification to lapse the proposed appointment, using IF/PUB-035, where an ERDS Cancelled notification is received with an Appointment EFD matching the cancelled Supplier's SSD. [BR-RS-024.1]

The SMRS must, on receipt of an ERDS Secured Active notification, process Prospective Appointments from the Prospective Appointment Queue, where the current Supplier Id matches the Supplier Id that requests a prospective Metering Service appointment AND the Metering Service Start Date equals the System Date + 1 but is less than the [future] Supply End Date. [BR-RS-025]

The SMRS must re-run validation, in line with the rules set out in the EMDS and Appendix 4, for all confirmed Metering Service appointments in the Prospective Appointment Queue, to ensure that the appointment is still valid. [BR-RS-027]

The SMRS must lapse prospective appointment requests, following receipt of the ERDS Secured Active notifications and checking for appointments to process, where remaining prospective appointment start dates can no longer be achieved. (Metering Service Appointment Start Date <= System Date) [BR-RS-028]

The SMRS must lapse prospective appointment requests following receipt of the ERDS Secured Active notifications, where the existing Supplier requests the new Metering Service Appointment, but the Appointment Start Date is on or after the Supply End Date. [BR-RS-029]

The SMRS must publish a Notification of De-Appointment using IF/PUB-037 where the end date for the incumbent Metering Service has been confirmed by an ERDS Secured Active notification. [BR-RS-030]

The SMRS must publish a Notification of De-Appointment using IF/PUB-037 where a Change of Metering Service only appointment is confirmed. [BR-RS-031]

The SMRS must publish an Appointment Status Notification (MSAppLapsed) using IF/PUB-035 where the proposed Metering Service appointment has lapsed or is rejected following failed validation [BR-RS-032]

The SMRS must publish a Notification of Appointment & Supporting Info with registration and metering details via IF/PUB-036 when a Metering Service appointment has been confirmed and will become effective. [BR-RS-033]

The SMRS must re-publish a Notification of De-Appointment using IF/PUB-037 where a retrospective Metering Service appointment is confirmed, i.e. the original de-appointment will not have had incoming Agent(s) populated and the re-publish provides the missing details. [BR-RS-033.1]

The SMRS must check for any Associated Export SVA Metering Systems when a Metering Service appointment has been confirmed. [BR-RS-034]

The SMRS must publish an Export Metering System appointment confirmation via IF/PUB-036 for any Associated Export SVA Metering Systems. The same Metering Service and EFD as the Import Metering System should be notified. [BR-RS-036]

The SMRS must publish an Export Metering System de-appointment, with a reason of "IMPEXP" via IF/PUB-037 for any Associated Export Metering Systems. [BR-RS-035]

The SMRS must check for any Related SVA Metering Systems when a Metering Service appointment has been confirmed. [BR-RS-037]

The SMRS must publish a Related Metering System appointment confirmation via IF/PUB-036 for any Related Metering Systems. The same new Metering Service and EFD as the Import Metering System should be notified. [BR-RS-039]

The SMRS must publish a Related Metering System de-appointment, with a reason of "RELATED", via IF/PUB-037 for Related Metering Systems. The same Metering Service and EFD should be notified for both Metering Systems. [BR-RS-038]

The SMRS must obtain Customer Direct Contract Advisory notifications from a Metering Service via IF/PUB-038, validate the request in line with the rules set out in the EMDS and Appendix 4 and update records accordingly. [BR-RS-041]

The SMRS must hold a history of Metering Service Customer Direct Contract flags against each SVA Metering System. This must consist of the following data items: [BR-RS-040]

- Customer Direct Contract Metering Service Id
- Customer Direct Contract Metering Service Effective From Date
- Customer Direct Contract Metering Service Effective To Date

The SMRS must publish a Customer Direct Contract acceptance or rejection to the requesting Metering Service via IF/PUB-039. Where validation rules are not met, a rejection reason should be included. [BR-RS-042]

2.8.4   Change of Data Service

The SMRS must obtain Supplier Appointment Requests for a proposed Data Service via IF/PUB-031. [BR-RS-043]

The SMRS must validate Supplier Appointment Requests for a proposed Data Service in line with the rules set out in the EMDS and Appendix 4. [BR-RS-044]

The SMRS must publish a Response to Supplier Appointment Request via the IF/PUB-032 with initial acceptance of the proposed Data Service where validation rules are met. [BR-RS-045]

The SMRS must publish a Response to Supplier Appointment Request via the IF/PUB-032 with a rejection of the proposed Data Service and associated rejection reason, where validation rules are not met. [BR-RS-046]

The SMRS must notify the Data Service of the Domestic Premises Indicator provided by the Supplier in the Supplier's Appointment Request, when sending a Request for Appointment. [BR-RS-048.1]

The SMRS must publish a Request for Appointment for the proposed Data Service via IF/PUB-033 where initial validation rules are met. [BR-RS-049]

The SMRS must obtain Agent Appointment Request Responses from the proposed Data Service via IF/PUB-034 and maintain records accordingly. [BR-RS-050]

The SMRS must validate Agent Appointment Request Responses from the proposed Data Service in line with the validation rules set out in the EMDS and Appendix 4 for IF/PUB-034. [BR-RS-051]

The SMRS must publish an Appointment Status Notification to the Supplier and Data Service confirming the Data Service response via IF/PUB-035. [BR-RS-052]

The SMRS shall, for Traditional or Advanced Metering Systems, publish an Appointment Status Notification of the Data Service Id to the incumbent Metering Service via IF/PUB-035 where the Data Service has accepted. [BR-RS-053]

The SMRS must, in cases where the proposed Data Appointment is accepted, determine the processing path to be followed: [BR-RS-054]

1. "On the day" (Appointment start date = processing date AND existing supplier = requesting supplier)

2. "Retro" (Appointment start date = Previous Appointment End Date +1 AND Appointment start date< processing date AND Existing Supplier = Requesting Supplier)

3. "Prospective" (All other appointments)

The SMRS must, where more than one Data Service Appointment request is received from the same Supplier for the same Metering System and for the same date, take the last received Data Service Appointment (based on Sender timestamp) as containing the correct information. Any earlier appointments should be lapsed. [BR-RS-055]

The SMRS must be able to hold Prospective Data Service Appointments in a Prospective Appointments Queue for future validation and re-processing as the daily ERDS Secured Active notifications are received. [BR-RS-056]

The SMRS must process "On the day" and "Retro" Data Service Appointments as soon as they are identified i.e. they should not be held in the queue for any longer than is necessary, ahead of the ERDS Secured Active notifications being received. [BR-RS-057]

The SMRS must, following receipt of the ERDS Secured Active notifications, select Prospective Appointments from the Prospective Appointment Queue to process. Where a new Supplier ID and SSD combination (notified by a ERDS COS secured notification) exactly matches the Supplier ID and Appointment start date of a prospective Data Service then this appointment should be processed. [BR-RS-058]

The SMRS must publish an Appointment Status Notification, to lapse the proposed appointment, via IF/PUB-035, where an ERDS Cancelled notification is received with an Appointment EFD matching the cancelled Supplier's SSD. [BR-RS-058.1]

The SMRS must, following receipt of ERDS Secured Active notifications, process Prospective Appointments from the Appointment Queue where the current Supplier Id matches the Supplier Id requesting a prospective Data Service Appointment AND the Data Service Start Date equals the System Date + 1 but is less than the Supply End Date. [BR-RS-059]

The SMRS must re-run validation, in line with the validation rules set out in Appendix 4 for all Data Appointments that have been confirmed to re-process from the Prospective Appointment Queue, to ensure that the appointment is still valid [BR-RS-061]

The SMRS must lapse prospective appointment requests, following receipt of ERDS Secured Active notifications and check for queued appointments where appointment start dates are no longer achievable (Data Appointment Start Date <= System Date) [BR-RS-062]

The SMRS must lapse prospective appointment requests following receipt of ERDS Secured Active notifications, where the existing Supplier requests the new Data Service Appointment, but the Appointment Start Date is greater than or equal to the Supply End Date. [BR-RS-063]

The SMRS must publish a Notification of De-Appointment via IF/PUB-037 where the end date for the incumbent Data Service Appointment has been confirmed by an ERDS Secured Active notification. [BR-RS-064]

The SMRS must publish a Notification of De-Appointment via IF/PUB-037 where a Change of Data Service is confirmed. [BR-RS-065]

The SMRS must publish an Appointment Status Notification (DSAppLapsed) via IF/PUB-035 where the proposed Data Service Appointment has lapsed or is rejected following failed validation [BR-RS-066]

The SMRS must publish a Notification of Appointment & Supporting Info with registration and metering details via IF/PUB-036 when a Data Service Appointment has been confirmed and will become effective. [BR-RS-067]

The SMRASMRS must set the Consent Granularity in line with the Consent Granularity associated with the appointment and with an EFD of the appointment start date. [BR-RS-067.1]

The SMRS must re-publish a Notification of De-Appointment via IF/PUB-037 where a retrospective Change to a Data Service Appointment is confirmed (i.e. the original de-appointment does not have incoming Agent(s) populated and the re-publish provides the missing details). [BR-RS-067.2]

The SMRS must check for any Associated Export SVA Metering Systems when a Data Appointment has been confirmed. [BR-RS-068]

The SMRS must, where applicable for Advanced and Unmetered Metering Systems, publish an Export Metering System de-appointment, with a reason of "IMPEXP", via IF/PUB-037 for any Associated Export Metering Systems. The same new Data Service and EFD should be notified for both Metering Systems. [BR-RS-069]

The SMRS must, for Advanced and Unmetered Metering Systems, publish an Export Metering System appointment confirmation via IF/PUB-036 for any Associated Export Metering Systems with the same Data Service and Appointment EFD. Where Consent Granularity for the export Metering System is not available, this should be defaulted to "H". [BR-RS-070]

The SMRS must check for any Related SVA Metering Systems when a Data Service Appointment has been confirmed. [BR-RS-072]

The SMRS must automatically publish a Related Metering System de-appointment, with a reason of "RELATE", via IF/PUB-037 for any Related Metering Systems. The same new Data Service and EFD should be notified. [BR-RS-073]

The SMRS must publish a Related Metering System appointment confirmation via IF/PUB-036 for any Related Metering Systems. The same new Data Service and EFD should be notified. [BR-RS-074]

The SMRS must hold a history of Data Service customer direct contract flags against each Metering System, consisting of the following data items: [BR-RS-075]

- Customer Direct Contract Data Service Id
- Customer Direct Contract Data Service Effective From Date

- Customer Direct Contract Data Service Effective To Date

The SMRS must obtain Customer Direct Contract Advisory notifications from a Data Service via IF/PUB-038, validate the request in line with rules in the EMDS and Appendix 4 and update records accordingly. [BR-RS-076]

The SMRS must publish a Customer Direct Contract acceptance or rejection to the requesting Data Service via IF/PUB-039. Where validation rules are not met, a rejection reason should be included. [BR-RS-077]

2.8.5   Maintenance of Smart Meter Data Retriever (SMDR) Id

The SMRS shall maintain a flag against the SDS and MDR appointment record to show the outcome of the most recent ERDS update. [BR-RS-079]

The SMRS must publish an Appointment Status Notification to the Data Service via IF/PUB-035 to pass on the outcome of a new MDR update. [BR-RS-080]

2.8.6   Change of existing Agent Appointment details

The SMRS must obtain Supplier Appointment Requests for a proposed Agent amendment via IF/PUB-031. [BR-RS-081]

The SMRS must validate changes to an existing Agent Appointment in line with the validation rules set out in the EMDS and Appendix 4 for IF/PUB-031. [BR-RS-082]

The SMRS must publish a Response to Supplier Appointment Request, using the IF/PUB-032, with initial acceptance of the proposed Appointment Amendment where validation rules are met. [BR-RS-083]

The SMRS must publish a Response to Supplier Appointment Request, using the IF/PUB-032, with a rejection of the proposed Appointment Amendment and associated rejection reason, where validation rules are not met.   [BR-RS-084]

The SMRS must publish a Request for Appointment to the proposed Agent using the IF/PUB-033 where initial validation rules are met. [BR-RS-085]

The SMRS must obtain Responses to a change to an existing Agent Appointment from the proposed Agent via IF-034 and maintain records accordingly. [BR-RS-086]

The SMRS must obtain Smart Data Service initiated change of SMDR requests via IF-035 and maintain records accordingly [BR-RS-086.1]

The SMRS must validate Response to Appointment Requests from the proposed Agent and SDS-initiated change of MDR requests in line with validation rules set out in Appendix 4 for IF/PUB-034. [BR-RS-087]

The SMRS must publish an Appointment Status Notification confirming the Agent response/ SDS initiated MDR update using IF/PUB-034. [BR-RS-088]

The SMRS must, where an MDR has been updated (or if the same MDR is provided and the CSS update for the appointment has failed), inform CSS of the MDR. [BR-RS-088.1]

The SMRS must, in the case of an accepted Data Service update, apply the updated Contract Reference and Read Frequency for Associated Export Metering Systems and publish an Appointment Status Notification using IF/PUB-035. [BR-RS-088.2]

The SMRS must, in the case of an accepted Data Service update, apply the updated Contract Reference and MDR (SDS Smart Metering Systems) for any Secondary Related Metering Systems and publish an Appointment Status Notification using the IF/PUB-035. [BR-RS-088.3]

The SMRS must, in the case of an accepted Metering Service update, apply the updated Contract Reference for any Associated Export SVA Metering Systems and publish an Appointment Status Notification using the IF/PUB-035. [BR-RS-088.4]

The SMRS must, in the case of an accepted Metering Service update, apply the updated Contract Reference for any Secondary Related SVA Metering Systems and publish an Appointment Status Notification using the IF/PUB-035. [BR-RS-088.5]

2.8.7   Creation of New Skeleton Record for SVA Metering System

The SMRS must receive notification from the LDSO by internal interface that a new SVA Metering System has been created [BR-RS-089]

The must notify Central Switching Service (CSS) that the Registerable Measurement Point (RMP) status is "created" for the SVA Metering System via the Electricity Retail Data Service (ERDS) interface [BR-RS-090]

The SMRS must set the energisation status to "D" on notification that a new SVA Metering System has been created [BR-RS-091]

The must set the DUoS Tariff ID, Metered Indicator and Energy Direction on SVA Metering System creation in line with the information provided by the LDSO and ensure consistency between data items and the Connection Type provided. Where mutually agreed, between LDSO and The , data items may be derived from the Connection Type where appropriate. [BR-RS-091.1]

The SMRS must receive notification from the LDSO by internal interface of any Export SVA Metering System relationships where required and update records accordingly. Validation should be undertaken to ensure that an Export SVA Metering System is only Associated with a single Import SVA Metering System and there is only one import SVA Metering System as part of the Group. [BR-RS-091.2]

The initial Connection Type of an SVA Metering System in SMRS shall denote the type of physical connection requested at the point of Metering System creation [BR-RS-092]

The initial Market Segment of an SVA Metering System in SMRS shall denote the Connection Type notified at the point of Metering System creation. Where the Connection Type is whole current, the Supplier requesting the SVA Metering System creation should nominate an initial segment (Smart or Advanced) based on their best understanding of the metering to be installed at the site. [BR-RS-093]

The SMRS must publish an EES update, on creation of a new SVA Metering System in SMRS, using the IF/PUB-050. [BR-RS-093.1]

2.8.8   Change of Supplier or Initial Registration

The SMRS must receive details of the Initial Registration via the Electricity Retail Data Service (ERDS) interface in accordance with the REC. [BR-RS-094]

The SMRS must, following a Data Service Appointment the initial Data Service Appointment Effective From Date being reached, set the MP Status to "Traded" and RMP status to "Operational". [BR-RS-094.1]

The SMRS must publish an Initial Registration event to Supplier, BSC Central Systems, EES and LDSO with the Registration details for the New Connection via the IF/PUB-001. [BR-RS-096]

2.8.9   Disconnection and Registration Deactivation

The SMRS must receive updates of any disconnected SVA Metering Systems from the LDSO via internal interface and update records accordingly [BR-RS-097]

The SMRS must publish details of disconnection to the Supplier, BSC Central Systems, EES and LDSO via IF/PUB-009. [BR-RS-098]

The SMRS must, on receipt of a Registration De-activation notification from ERDS, publish details of the registration de-activation to BSC Central Systems and LDSO via IF/PUB-009. [BR-RS-101]

The SMRS must, on receipt of a Registration De-activation notification from ERDS, update the status to De-energised and send a 'de-energised' notification for Metering Systems where the Energisation Status is Energised, via IF/PUB-008. [BR-RS-102.1]

The SMRS must, on receipt of a registration de-activation notification from ERDS, send a de-appointment notification to all appointed Agents with a reason of 'disconnection' via IF-037. [BR-RS-102]

The SMRS must, on receipt of a registration de-activation notification from ERDS, publish an Appointment Status Notification (lapsed notification) via IF-035 for any outstanding prospective appointments for that Metering System. [BR-RS-103]

2.8.10   Change of Energisation Status

The SMRS must obtain details of a successful change of energisation request from the Metering Service via IF/PUB-007. [BR-RS-104]

The SMRS must carry out validation in line with the validation rules set out in the EMDS and Appendix 4 for the IF/PUB-007. [BR-RS-105]

The SMRS must, on failure of any validation rules, publish a rejection of the energisation update to the Metering Service via IF/PUB-008 with the associated failure reason. [BR-RS-106]

The SMRS must, on passing all validation rules, update SMRS and publish acceptance of the energisation update via IF/PUB-008. [BR-RS-107]

2.8.11 Change of Meter Technical Details (MTDs)

The SMRS must obtain updated metering details from the SVA MOA via the IF/PUB-005. [BR-RS-108]

The SMRS must obtain updated meter history details from the SVA MOA via IF/PUB-005 and consider if/how a change history is maintained [BR-RS-108.1]

The SMRS must carry out validation of the metering update in line with the validation rules set out in the EMDS and Appendix 4 for IF/PUB-005. [BR-RS-109]

The SMRS must, on failure of any validation rules, publish a rejection of the MTD update, with failure reason, to the SVA MOA via IF/PUB-006. [BR-RS-110]

The SMRS must, on passing all validation rules, update SMRS and publish acceptance of the update via IF/PUB-006. [BR-RS-111]

2.8.12 Change of Metering System Registration Data

The SMRS must receive and process notification from LDSO of change of MPL Address and/or GSP Group via internal interface, update SMRS and publish MPL address/ GSP Group ID updates via IF/PUB-018. [BR-RS-113] [BR-RS-115]

The SMRS must receive notification of Domestic Premises Indicator updates via the ERDS interface in accordance with the REC and update the Domestic Premises Indicator as notified and the Domestic Premises Indicator EFD with the date the notification is received [BR-RS-116]

The SMRS must publish changes to Domestic Premises Indicator via IF/PUB-018. [BR-RS-117]

The SMRS must obtain Consent Granularity Indicator updates from the Supplier via IF/PUB-025 and carry out validation of Consent Granularity Indicator updates in line with rules set out in the EMDS and Appendix 4. [BR-RS-118] [BR-RS-119]

The SMRS must publish Consent Granularity Indicator updates via IF/PUB-026. [BR-RS-120]

The SMRS must receive notification from LDSO of updated DUoS Tariff Id via internal interface from LDSO, update SMRS and publish DUoS Tariff Id updates via IF/PUB-018. [BR-RS-121] [BR-RS-122]

The SMRS must receive and validate Related SVA Metering System updates via IF/PUB-019 and maintain records accordingly. The SMRS should populate Primary and Secondary SVA Metering System fields. [BR-RS-071]

The SMRS must publish successful Related SVA Metering System updates via IF/PUB-020 and trigger a market segment re-evaluation [BR-RS-071.1]

The SMRS shall allow a one-time change of Energy Direction by the LDSO using an internal interface. The SMRS should prevent any proposed updates where there is an Associated Import/Export SVA Metering System. [BR-RS-071.2]

The SMRS must publish changes to Energy Direction via IF/PUB-018. [BR-RS-071.3]

The SMRS shall allow a one-time change by the LDSO to Metered Indicator from 'Metered' to 'Unmetered' status and update Metered Indicator and Connection Type accordingly [BR-RS-071.4]

The SMRS must publish Metered Indicator updates via IF/PUB-018. [BR-RS-071.5]

The SMRS must obtain Associated Import/Export Metering System updates from the LDSO via internal interface. [BR-RS-071.6]

The SMRS must publish Import/Export Association updates via IF/PUB-018. For Associated Import/ Export SVA Metering Systems the Data item "Associated Import/Export Metering System" should be populated for Export SVA Metering Systems with the Associated Import SVA Metering System. [BR-RS-071.8]

The SMRS must obtain and validate In-house Display (IHD) updates from the Supplier via IF/PUB-025 and maintain records accordingly. [BR-RS-071.9]

The SMRS must publish validated IHD updates via IF/PUB-026. [BR-RS-071.10]

The SMRS must obtain and validate Smart Metering System Operator (SMSO) updates from the Supplier via IF/PUB-025 and maintain records accordingly [BR-RS-071.11]

The SMRS must publish validated SMSO updates via IF/PUB-026. [BR-RS-071.12]

The SMRS must obtain and validate Profile Class and SSC updates from the Supplier via IF/PUB-025 and maintain records accordingly [BR-RS-071.13]

The SMRS must publish validated Profile Class and SSC updates via IF/PUB-026 [BR-RS-071.14]

The SMRS must receive notification from DCC of updated enrolment information and, where valid, publish updates via IF/PUB-026. [BR-RS-071.15] [BR-RS-071.16]

The SMRS must receive notification from GDCC of active Green Deal Plans on an SVA Metering System. [BR-RS-071.17]

The SMRS must publish updates to EES via IF/PUB-50, such as when the MP Status and/ or RMP Status changes. [BR-RS-071.18] [BR-RS-071.19]

2.8.13 Change of Connection Type and/or Market Segment

The SMRS shall receive Connection Type updates from the LDSO via internal interface and maintain records accordingly. In the case of Related SVA Metering Systems and Associated Import/Export SVA Metering Systems, the SMRS shall accept updates for the Primary or Import SVA Metering System only. Secondary Related SVA Metering Systems or Associated Export SVA Metering Systems should then be updated accordingly. [BR-RS-123.1]

The SMRS must hold a Market Segment Valid Flag, Market Segment Valid Flag EFD and a history of Market Segment against each SVA Metering System. This must consist of the following new data items: [BR-RS-123]

- Market Segment
- Market Segment Effective From Date

The SMRS must derive a value for Market Segment based on the Connection Type and Meter Type following a Change of Metering, Change of Connection Type (Change of Unmetered Indicator) or Change of Related SVA Metering System relationships. [BR-RS-124]

~~*In the case of multiple meters where there is a mix of Advanced and Smart determined Market Segments, the segment should be set as Advanced.~~

The SMRS must, in the case of Related SVA Metering Systems and following derivation of Market Segment for individual SVA Metering Systems, update the Market Segment for the Primary SVA Metering System and all the Secondary SVA Metering Systems based on the following rule: [BR-RS-124.1]

- If any SVA Metering System in the Related SVA Metering System Group has a (derived) Market Segment of Advanced, then set the Market Segment for all Related SVA Metering Systems to Advanced and set the Market Segment Valid Flag to "Yes" for all the Related SVA Metering Systems.

The SMRS must, in circumstances where the derived market segment is valid, update to the new Market Segment and set the Market Segment Valid Flag to "Yes" and set the Market Segment Valid Flag Date. [BR-RS-125]

The SMRS must notify participants of any SVA Metering System where the Connection Type has changed using the IF/PUB-043. [BR-RS-125.1]

The SMRS must notify participants of any SVA Metering System where the Market Segment has changed using the IF/PUB-044. [BR-RS-126]

The SMRS must, in circumstances where the derived market segment is invalid, maintain the existing Market Segment and set the Market Segment Valid Flag to "No" and set the Market Segment Valid Flag Date. [BR-RS-127]

The SMRS must, for sites that are not unmetered and where there is no metering installed, continue to maintain the existing market segment until such time as either a Connection Type change or new metering is successfully applied to that site. During this time the Market Segment Valid Flag should be set to "Yes".

On completion of a Connection Type only change the Market Segment should be re-evaluated and set appropriately for the new Connection Type, even if there is no meter installed. Again, the Market Segment Valid Flag should be set to "Yes". [BR-RS-129]

The SMRS must not apply any segment based validation rules on receipt of a Supplier Appointment Request where the Appointment reason is "SEG". All other rules, as set out in the EMDS and Appendix 4 should be applied. [BR-RS-130]

The SMRS must, where the Appointment reason is SEG, only send a lapsed/rejected appointment notification to the Agent if it is [2 working days] beyond the appointment date, unless the appointment date is less than the system date and the Supplier requesting the appointment is not the current Supplier. [BR-RS-131]

The SMRS must allow a prospective SVA MOA to provide updated metering details for an SVA Metering System, via IF/PUB-005, where there is a prospective SVA MOA Appointment for that Metering System, the Appointment reason is "SEG" and the metering activity date is >= the prospective appointment date [BR-RS-132]

The SMRS must, following re-evaluation of Market Segment, where any currently appointed Agent is no longer compatible with the revised Market Segment or the Market Segment Valid Flag is "No", auto de-appoint that Agent with an ETD of [Market Segment ETD - 1].

In the case of Related Metering Systems and Associated Import/Export Metering Systems, The SMRS must also de-appoint all secondary Related Metering Systems/ Associated Export Metering Systems when the Primary or Import Metering System is de-appointed. De-appointment should not be triggered by a secondary Related Metering System or an Associated Export Metering System. [BR-RS-134]

2.8.14   Advisory Notifications

The SMRS must notify the responsible Supplier of any SVA Metering System where there are missing Agent(s) on the SSD via IF/PUB-045. This notification should be re-triggered every [7 days] until all Agents are appointed. [BR-RS-128.1]

The SMRS must notify the responsible Supplier via IF/PUB-045 of any Metering Systems where the Market Segment Valid Flag is "No" for more than [2 days]. This notification should be re-triggered every [7 days] until Market Segment Valid Flag is "Yes" and continue even where there is a Change of Supplier. [BR-RS-128]

The SMRS must notify the responsible Supplier via IF/PUB-026 of any Metering System where the Consent Granularity is not valid for the combination of Domestic Premises Indicator, Market Segment and Energy Direction. This notification should be re-triggered every [7 days] until a valid Consent Granularity is set. [BR-RS-128.2]

2.8.15   Treatment of Related and/or Associated Import/Export Metering Systems

The SMRS must, after processing the prospective appointment queue each day, in cases where there are Related Metering Systems or Associated Import/Export Metering Systems, review for any Secondary Metering Systems/ Export Metering Systems that do not have the same Metering Service as the Primary Metering System or Associated Import Metering System. [BR-RS-128.3]

The SMRS shall publish a de-appointment notification via IF/PUB-037 for any Secondary Metering System or Associated Export Metering System which have a misaligned Metering Service. The Metering Service should be de-appointed with an EFD of D+1. [BR-RS-128.4]

The SMRS shall publish an appointment confirmation via IF/PUB-036 for any Secondary Metering System or Associated Export Metering System where the Metering Service needs to be aligned with the Primary/ Import Metering System. The shared Metering Service should be appointed with an EFD of D+2. [BR-RS-128.5]

The SMRS must, after processing the prospective appointment queue each day, in the case where there are Related Metering Systems or Associated Import/Export Metering Systems (Advanced and Unmetered only), review for any Secondary Metering Systems/ Export Metering Systems that do not have the same Data Service as the Primary SVA Metering System/ Associated Import SVA Metering System. [BR-RS-128.6]

The SMRS must publish a de-appointment notification via IF/PUB-037 for any Secondary Metering System or Associated Export Metering System with a misaligned Data Service. The Data Service should be de-appointed on D+1. [BR-RS-128.7]

The SMRS must publish an appointment confirmation via IF/PUB-036 for any Secondary SVA Metering System or Associated Export Metering System needing to be aligned with the Primary or Associated Import Metering System. The shared Data Service should be appointed with an EFD of D+2. [BR-RS-128.8]

3. Interface and Timetable Information

3.1 SMRS accesses Industry Standing Data

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.1.1 [BP004 Step 136] [BR-DS-139]	Monthly on the scheduled ISD Publish Date	SMRS Receives notification of ISD Update on Publish or Re-publish.	ISD	SMRS	IF/PUB-047 Notification of the Publication of a Downloadable Asset	DIP Interface
3.1.2 [BP004 Step135] [BR-DS-069]	Following 3.1.1	SMRS Accesses ISD Update using Distribution Delivery URI	SMRS	ISD	ISD Data	Distribution Delivery URI
3.1.3 [BP004 Step132]	Following 3.1.2	SMRS Validates and, if valid, stores ISD Update	SMRS		Internal Process	
3.1.4	If ISD is invalid and/or incomplete.	Send notification and await receipt of ISD Update – go back to 3.1.2	SMRS	ISDM	P0035 Invalid Data.	Electronic or other method, as agreed.
3.1.5	Following 3.1.3	Ensure all ISD affecting the accuracy of Settlement is accurately entered and used in performing its functions.	SMRS			Internal Process.
3.1.6 [BP004 Step 136]	After re-publish of ISD if invalid.	SMRS Receives notification of ISD Update – return to step 3.1.1	ISD	SMRS.	IF/PUB-047 Notification of the Publication of a Downloadable Asset	DIP Interface

3.2   New Skeleton Record for SVA Metering System [BP001]

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.2.1 [BP001 Step 40] BR-RS-089 BR-RS-090 BR-RS-091 BR-RS-091.1 BR-RS-091.2 BR-RS-092 BR-RS-093	On receipt of request from LDSO	SMRS creates Skeleton Record for new SVA Metering System.	LDSO	SMRS	Registration Data items in Appendix 4.1 required for the creation of a Skeleton Record where LDSO is the Data Master Where a default DUoS Tariff Id has been used for a new connection, the LDSO shall use this process to replace it with an actual DUoS Tariff Id where applicable. Where set as part of a Registration Transfer from SMRS to CMRS, the logical disconnection date should be one day before the Effective From Date in BSCP68 Section 3.1.	Internal Interface
3.2.2 [BP001 Step 41] BR-RS-093.1	Notify EES of Metering System Creation	SMRS issues IF/PUB-050 via the DIP to EES to notify the creation of the new SVA Metering System	SMRS	EES	IF/PUB-050 'EES Updates'	DIP Interface

3.3 Change of Supplier or Initial Registration for SVA Metering System [BP001]

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.3.1 [Step 75] BR-RS-005 BR-RS-006	Within 1 hour of notification by the ERDS of a registration or switch (Change of Supplier) for an SVA Metering System.	Notify change of Supplier for MSID and SSD. SMRS sends IF/PUB-002 to prospective Supplier containing all current data held in SMRS to enable the Supplier to determine the correct Agents.	SMRS	New Supplier	IF/PUB-002 Notification to New Supplier of Site Information	
3.3.2 [Step 95]	Following 3.3.1	Follow process for Agent Appointment for SVA Metering System for installed Metering and Connection Type as set out in accordance with section 3.4.				
3.3.3 [Step 135] BR-RS-008 BR-RS-137	Within 1 hour of notification by the ERDS of Secured Active status for an SVA Metering System.	SMRS publishes New Supplier information to the Supplier, LDSO, EES and BSC Central Systems.	SMRS	BSC Central Systems LDSO New/Initial Supplier EES	IF/PUB-001 Notification of Change of Supplier	

3.4 Agent Appointment for SVA Metering System [BP002 & BP003]

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.4.1 [Step 40] BR-RS-043 BR-RS-044	At any time	SMRS receives 'Supplier Appointment Request' and validates the content of the message in line with the Registration Validation Rules for Agent Appointments.	Supplier	SMRS	IF/PUB-031 Supplier Appointment Request	DIP Interface
3.4.2 [Step 45] BR-RS-045 BR-RS-046	Within 1 hour of 3.4.1	SMRS responds to the 'Supplier Agent Appointment Request' with the appropriate response or Valid or Failed to the Supplier	SMRS	Supplier	IF/PUB-032 Response to Supplier App Request	DIP Interface
3.4.3 [Step 60] BR-RS-049 BR-RS-048.1	Within 1 hour of 3.4.1 after 3.4.2	Where the Supplier Appointment Request is valid, SMRS sends 'Request for Agent Appointment' to the nominated Agent	SMRS	Data Service or Metering Service	IF/PUB-033 Request for Agent Appointment	DIP Interface
3.4.4 [Step 80]	Within 1 hour of 3.4.3	Agent sends response to the Appointment Request	Data Service or Metering Service	SMRS	PUB-034 Agent Response to Appointment Request	DIP Interface
3.4.5 [Step 85] BR-RS-050 BR-RS-051	Within 1 hour of 3.4.4	SMRS manages the appointment responses from the Agent(s) and retains accepted responses in the background until the Effective from date when it will reflect as a live appointment	SMRS		Agent Appointment information as set out in Appendix 4.1	Internal Process
3.4.6 [Step 90]	Within 1 hour of 3.4.4 after 3.4.5	SMRS sends out all responses received from Agents back to Supplier and Agents.	SMRS	Data Service Metering Service Supplier	IF/PUB-035 Appointment Status Notification	DIP Interface
~~3.4.7~~ ~~[Step 96]~~ ~~BR-DS-018~~	~~Following 3.4.6~~	~~publishes de-appointment notification to the old Agents with a de-appointment code relating to the de-appointment reason.~~		~~Old Agents~~	~~IF/PUB-037 Notification of Agent De-Appointment~~	~~DIP Interface~~

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.4.7 [Step 100] BR-RS-054 BR-RS-055 BR-RS-056 BR-RS-057 BR-RS-058 BR-RS-059 BR-RS-060 BR-RS-061 BR-RS-062 BR-RS-063	Following 3.4.6	SMRS determines how to continue with Change of Agent event depending on EFF from date for the data service and COS date. For 'same day' or retrospective appointment events, the SMRS will process appointments on the day and move to step 3.4.13. For prospective appointments, the SMRS will hold these in a queue and re-process daily after ERDS updates have been received or until the Agent's 'eff from date' comes into effect. If the appointment does not correspond with an ERDS Supplier registration, SMRS will Lapse the appointment, meaning the appointment is no longer valid and the existing data service will remain appointed.	SMRS			DIP Interface
3.4.8 [Step 130] BR-RS-064 BR-RS-065	By 21:00 hrs on the same day	SMRS issues de-appointment notification to the previous data service after Notification of ERDS Secured Active status is received or the prospective Data Service EDS is reached	SMRS	Old Agents	IF/PUB-037 Notification of Service De-Appointment	DIP Interface
3.4.9 [Step 210] BR-RS-066	By 21:00 hrs on the same day	SMRS issues lapsed notification where no ERDS Secured Active notification is received for the appointment date or SMRS has a new Agent Appointment that supersedes the open prospective appointment	SMRS	New Agents Supplier	IF/PUB-035 Appointment Status Notification	DIP Interface
3.4.10 [Step 250] BR-RS-067	By 21:00 hrs on the same day	SMRS issues confirmation to Agent that their appointment is now active and sends Smart Meter Technical Details held in registration. SMRS shares the Metering Service Id with the Data Service Agent and vice versa.	SMRS	Data Service Supplier LDSO Metering Service EES	IF/PUB-036 Notification of Appointment & Supporting Info	DIP Interface

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.4.11 [Step 720] BR-RS-069 BR-RS-073	By 21:00 hrs on the same day	SMRS automatically publishes de-appointment(s) with the correct reason code via IF/PUB-037 for Associated Export or Related Metering Systems. The same new Agent and effective date should be notified.	SMRS	Data Service Metering Service Supplier	IF/PUB-037 Notification of Service De-Appointment	DIP Interface
3.4.12 [Step 770] BR-RS-070 BR-RS-074	By 21:00 hrs on the same day	SMRS automatically publishes an appointment confirmation via IF/PUB-036 to the Associated or Related Metering System(s). The same new Agent and effective date should be notified.	SMRS	Data Service Metering Service Supplier	IF/PUB-036 Notification of Service App. & Supporting Info	DIP Interface
3.4.13 [Step 910] BR-DS-031 BR-DS-035	At any time	Where relevant Agent issues a Customer Direct Contract Advisory/Cancellation via IF/PUB-038 for each Metering System that forms part of the contract, including the contract end date.	Data Service and/or Metering Service	SMRS	IF/PUB-038 Customer Direct Contract Advisory	DIP Interface
3.4.14 [Step 930] BR-RS-076 BR-RS-077	Within 1 hour of 3.4.14	Receive Direct Customer Contract Advisory notification(s) and maintain Direct Customer Contract Advisory record. Obtain and publish acceptance and/or rejections.	SMRS	Data Services Supplier EES	IF/PUB-039 Customer Direct Contract Advisory Response	DIP Interface

3.5 Update of SMRS Registration Data by Licensed Distribution System Operator [BP010]

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.5.1	As soon as possible and in any event within 5 WD of: (i) the effective date of the change; or (ii) notification that a change is required if this occurs after the effective date of the change.	Notify any changes to the data items (and corresponding dates from which those changes are effective) for which the LDSO is responsible according to Appendix 4.1.	LDSO	SMRS	Changes to Metering System data listed in Appendix 4.1 where the LDSO is the Data Master.	Electronic or other method, as agreed.
3.5.2	Following 3.5.1	Perform validation checks as set out in Appendix 4.3 (e.g. that data items are valid as published in ISD).	SMRS		Appendix 4.3 – Data Validation.	Internal Process.
3.5.3	Following 3.5.2	Update SMRS and notify updates to relevant parties	SMRS	Supplier LDSO Metering Service Data Service EES	IF/PUB-018 Notification of Registration Data Item Changes	DIP Interface
3.5.4 [Step 870]	At any time	Where LDSO updates Import/Export Association where change identified	LDSO	SMRS	Data Items associated with Import/Export Association(s)	Internal Interface
3.5.5 [Step 880] BR-RS-071.7 BR-RS-071.6	Within 1 hour of 3.5.4	SMRS validates Import/Export notification as per Validation rules	SMRS			Internal Process
3.5.6 [Step 890] BR-RS-071.7 BR-RS-071.8	Within 1 hour of 3.5.4	SMRS updates SMRS and notifies updates Association information.	SMRS	Supplier LDSO Metering Service Data Service EES	IF/PUB-020 Maintain Metering System Relationships	

3.6 Update of SMRS Registration Data by Supplier [BP010]

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.6.1 [Step 660] [Step [750]	As soon as possible and in any event within 5 Working Days of (i) the effective date of the change; or (ii) notification that a change is required if this occurs after the effective date of the change.	Notify MSID specific changes made by Supplier. Where the effective date of the change is before the current effective date(s) in SMRS, the Supplier shall act in accordance with the procedures in BSCP604.	Current and / or future Supplier	SMRS	IF/PUB-025 Supplier Updates to Registration. Data items listed in Appendix 4.1	DIP Interface
3.6.2	Within 1 hour of receipt of data.	Perform validation checks as set out in Appendix 4.3 (e.g. data items are valid as published in ISD).	SMRS		Appendix 4.3 – Data Validation.	Internal Process.
3.6.3 [Step 690] [Step 780]	Immediately after 3.6.2, if file is invalid	Notify Supplier of receipt of invalid data. Changes should not be rejected for late receipt unless received later than 5 WD before the Final Reconciliation Settlement Run, in which case the SMRS may reject	SMRS	Sending Supplier	IF/PUB-026 Notification of Supplier Data Changes	DIP Interface
3.6.4 [Step 700] [Step 790] BR-RS-071.9 BR-RS-071.10 BR-RS-071.11 BR-RS-071.12	Immediately after 3.6.2, if file is valid	Update database and notify parties.	SMRS	Current and / or future Supplier Data Service Metering Service EES	IF/PUB-026 Notification of Supplier Data Changes	DIP Interface

3.7 Update to Meter Technical Details (MTDs) by SVA MOA

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.7.1 [Step 95] BR-MS-058 BR-MS-058.3 BR-RS-108 BR-RS-108.1	At any time within or up to [x] working days after a valid SVA MOA Appointment	SVA MOA sends IF/PUB-005 to SMRS to update new MTDs	SVA MOA	SMRS	IF/PUB-005 MTD Updates to Registration	DIP Interface
3.7.2 [Step 100] BR-RS-109	Within 1 hour of 3.7.1	SMRS validates MTD update using validation rules If valid, SMRS updated with new MTDs	SMRS			Internal Process
3.7.3 [Step 135] BR-RS-110	Within 1 hour of 3.7.1	Where update fails validation, SMRS sends rejection back to SVA MOA with the reason as why it has been rejected.	SMRS	SVA MOA	IF/PUB-006 Notification of MTD Updates	DIP Interface
~~3.7.4 [Step 140] BR-RS-111~~	~~Registration Update Success~~	~~SMRA notifies SVA MOA of successful update via IF-006.~~	~~SMRA~~	~~SVA MOA~~	~~IF/PUB-006 Notification of MTD Updates~~	~~DIP Interface~~
3.7.4 [Step 150] BR-RS-111	Within 1 hour of 3.7.1	Following successful update, SMRS updatesd with new metering details and publishes confirmation to other parties	SMRS	SVA MOA LDSO Supplier Data Service EES	IF/PUB-006 Notification of MTD Updates	DIP Interface
3.7.5	Following 3.7.5	Re-evaluate Market Segment based on new metering details as set out in section 3.11.	SMRS			Internal Process

3.8   Update to Energisation Status by Metering Service [BP008]

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.8.1 [Step 80] [BR-MS-049] [BR-RS-104]	Following physical meter or site work	Metering Service updates SMRS with new Energisation Status	Metering Service	SMRS	IF/PUB-007 Update of Change of Energisation Status Outcome	DIP Interface
3.8.2 [Step 110] [BR-RS-105]	Within 1 hour of 3.8.1	SMRS validates the energisation status change as per the registration validation rules If the update is valid, SMRS is updated to reflect the new energisation status				Internal Process
~~3.8.3 [Step 115]~~	~~Within 1 hour of 3.8.1~~	~~If the update is valid, the SMRA will update SMRS and EES to reflect the new energisation status~~	~~SMRA~~	~~SVA MOA EES~~	~~IF/PUB-008 Notification of Change of Energisation Status~~	~~DIP Interface~~
3.8.3 [Step 120] [BR-RS-106]	Within 1 hour of 3.8.1	If the update is invalid, SMRS rejects the new Energisation Status and sends this back to the Metering Service, along with the reason why this has been rejected	SMRS	Metering Service	IF/PUB-008 Notification of Change of Energisation Status	DIP Interface
3.8.4 [Step 135] BR-RS-137	Within 1 hour of 3.8.1 ~~Following 3.8.4~~	If valid, SMRS publishes updated energisation status to confirm that the change has been applied. This update is also published to other subscribed parties.	SMRS	Metering Service Supplier LDSO Data Service BSC Central Systems EES	IF/PUB-008 Notification of Change of Energisation Status	DIP Interface

3.9   Change of Connection Type for SVA Metering System [BP011]

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.9.1 [Step 220] BR-LD-051 BR-LD-052	Following physical work or on notification of an incorrect Connection Type	LDSO notifies SMRS of new Connection Type.	LDSO	SMRS	Internal message	Internal Process
3.9.2 [Step 225] BR-RS-125.1	Within 1 hour of 3.9.1	Update new Connection Type and issue IF/PUB-043 to update relevant parties of the change	SMRS	Supplier BSC Central Systems	IF/PUB-043 Notification of Change in Connection Type	DIP Interface
3.9.3 [Step 226]	Following 3.9.2	Re-evaluate Market Segment based on new Connection Type using ISD	SMRS			Internal Process
3.9.4	Following 3.9.3	If a change is required to Market Segment, proceed to section 3.11	SMRS			Internal Process

3.10   Disconnection and Registration Deactivation of an SVA Metering System [BP-007]

REF	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.10.1 [Step 65] BR-LD-015 BR-LD-016 BR-LD-017 BR-LD-018	At any time following physical disconnection.	LDSO notifies the SMRS that the Metering System has been disconnected	LDSO	SMRS		Internal interface or alternative method
3.10.2 [Step 70] BR-RS-097 BR-RS-098 BR-RS-099 BR-RS-137	Within 1 hour of 3.10.1	SMRS notifies parties that the Metering System has been de-energised and disconnected.	SMRS	Supplier LDSO EES BSC Central Systems	IF/PUB-009 Notification of Disconnection / De-Registration	
3.10.3 [Step 155] BR-RS-102 BR-RS-103 BR-RS-102.1	Following 3.10.2 and within 1 hour of receipt of ERDS notification of successful Registration Deactivation in accordance with the REC.	SMRS sends de-appointment notification to Supplier and Agents	SMRS	Supplier Data Service Metering Service	IF/PUB-037 Notification of De-Appointment IF/PUB-009 Notification of Disconnection / De-Registration	

3.11   Change of Market Segment for SVA Metering System [BP011]

==[Under consideration for a separate BSCP covering all impacted roles]==

REF.	WHEN	ACTION	FROM	TO	INFORMATION REQUIRED	METHOD
3.11.1 [Step 251]	Following Meter Exchange or Change of Connection Type	Re-evaluate Market Segment following change in Connection Type or an update of MTD information	SMRS			Internal Process
3.11.2 [Step 305] BR-RS-022 BR-RS-131 BR-RS-033 BR-RS-067	Following 3.11.1 and on receipt of a prospective Appointment Request as set out in section 3.4 with an event code of 'seg'	For prospective appointments, SMRS holds in a queue and re-processes daily after ERDS Secured Active notifications are received or until the old Agents' EFD comes into effect. If appointment does not correspond with ERDS updates, the Agents' appointments will become Lapsed.	SMRS			
3.11.3 [Step 315]	Following 3.11.2 and when Change of Market Segment has been successfully updated	SMRS de-appoints old Agents for the period up to the Change of Market Segment date.	SMRS	Old Agents	IF/PUB-037 Notification of De-Appointment	DIP Interface
3.11.4 [Step 360]	Following 3.11.3 and when Change of Market Segment has been successfully updated	SMRS issues confirmation to New Agents that their appointment is now effective and sends the MTDs held in SMRS, along with Ids of other Agents	SMRS	Supplier New Agents	IF/PUB-036 Notification of Appointment & Supporting Info	DIP Interface
3.11.5 [Step 365]	Following 3.11.3 where there is an invalid market segment after 2 Working Days	SMRS issues a lapsed notification	SMRS	New Agents Old Agents	IF/PUB-035 Proposed Appointment Request Outcome	DIP Interface

4.   Appendices

4.1   Metering System Registration Data [Not complete yet]

Data Master	EMDS Id	Legacy J-Ref	Data Item Name
LDSO	DI50003	J0003	Distributor Id + Unique Reference + Check Digit*
LDSO	DI50028	J0066	GSP Group Id*
LDSO	DI50078	J0147	DUoS Tariff Id*
LDSO	DI50137	J0263	Metering Point Postcode*
LDSO	DI50162	J0306	Effective from Settlement Date {MSGG}*
LDSO	DI50223	J0473	Disconnection Date
LDSO	DI50310	J0658	Effective from Settlement Date {MSDUOS}*
LDSO	DI50488 - DI50496	J1036 - J1044	Metering Point Address*
LDSO	DI51541	J2252	Metered Indicator*
LDSO	DI51549	J2261	Import/Export Indicator*
LDSO	DI51550	J2262	Effective from Date {Import/Export}*
LDSO	DI51601	J2314	Connection Type*
LDSO	DI51602	J2315	Connection Type EFD*
LDSO	DI51603	J2316	Connection Type ETD*
LDSO	DI51604	J2317	Associated Import / Export MSID*
LDSO	DI51605	J2318	Associated Import / Export MSID EFD*
LDSO	DI51606	J2319	Associated Import / Export MSID ETD*
Supplier	DItbd01		Metering Service Id
Supplier	DItbd02		Effective from Date {MOA}
Supplier	DItbd03		Data Service Agent Id
Supplier	DItbd04		Effective from Date {DSA}
Supplier	DI51084	J1787	GD MPAN EFD
Supplier	DI51085	J1788	GD MPAN ETD
Supplier	DI51132	J1835	In-Home Display Install Status
Supplier	DI51133	J1836	Effective from Date {IHDI}
Supplier	DI51532	J2243	Primary MPAN
SVA MOA	DI50041	J0080	Energisation Status
SVA MOA	DI50158	J0297	Effective from Settlement Date {MSES}
SVA MOA	DI50230	J0483	Meter Type
SVA MOA	DI50406	J0848	Date of Meter Installation
SVA MOA	DI50635	J1269	Date of Meter Removal
SVA MOA	DI51003	J1677	Meter Asset Provider Id
SVA MOA	DI51008	J1682	Effective From Date {MAPA}
DCC	DI51130	J1833	DCC Service Flag
DCC	DI51131	J1834	Effective from Date {DCCF}
ERDS	DI50025	J0049	Effective from Settlement Date {REGI}
ERDS	DI50045	J0084	Supplier Id
ERDS	DI50061	J0117	Effective to Settlement Date {REGI}

4.2 Interface Processing [Not complete yet]

4.2.1 DIP Interfaces received by the SMRS

Interface ID	Interface Name	FROM
IF/PUB-005	MTD Updates to Registration	Metering Service (SVA MOA only)
IF/PUB-007	Change of Energisation Status Outcome	Metering Service (SVA MOA or UMSO)
IF/PUB-019	Maintain MPAN Relationships	Supplier
IF/PUB-025	Supplier Updates to Registration	Supplier
IF/PUB-031	Supplier Agent Appointment Request	Supplier
IF/PUB-034	Agent Appointment Request Response	Metering Service, Data Service
IF/PUB-038	Customer Direct Contract Advisory	Metering Service, Data Service

4.2.2 DIP Interfaces sent by the SMRS

Interface ID	Interface Name	TO
IF/PUB-001	Notification of Change of Supplier	Supplier, LDSO, BSC Central Systems, EES
IF/PUB-002	Notification to New Supplier of Site Information	Supplier
IF/PUB-006	Notification of MTD Update to Registration	SVA MOA, Data Service, Supplier, LDSO, EES
IF/PUB-008	Notification of Change of Energisation Status	Metering Service, Data Service, Supplier, LDSO, BSC Central Systems, EES
IF/PUB-009	Notification of Disconnection / De-Registration	Supplier, LDSO, BSC Central Systems, EES
IF/PUB-018	Notification of Registration Data Item Changes	Metering Service, Data Service, Supplier, BSC Central Systems, EES
IF/PUB-020	Maintain MPAN Relationships Outcome	Supplier, LDSO, EES
IF/PUB-026	Notification of Supplier Data Change	Metering Service, Data Service, Supplier, LDSO, BSC Central Systems, EES
IF/PUB-032	Supplier Agent Appointment Response	Supplier
IF/PUB-033	Request for Agent Appointment	Metering Service, Data Service
IF/PUB-035	Appointment Status Notification	Metering Service, Data Service, Supplier
IF/PUB-036	Notification of Agent Appointment & Supporting Info	Metering Service, Data Service, Supplier, LDSO, BSC Central Systems, EES
IF/PUB-037	Notification of Agent De-Appointment	Metering Service, Data Service, Supplier, LDSO, EES
IF/PUB-039	Customer Direct Contract Advisory Response	Metering Service, Data Service, Supplier, EES
IF/PUB-043	Notification of Change of Connection Type	Metering Service, Data Service, Supplier, LDSO, BSC Central Systems, EES
IF/PUB-044	Notification of Change of Segment	Metering Service, Data Service, Supplier, LDSO, BSC Central Systems, EES
IF/PUB-045	Reminder Notification	Metering Service, Data Service, Supplier
IF/PUB-050	EES Updates	EES

4.2.3   Interface Processing Times [Not complete yet]

Trigger Event	Trigger Source	Trigger Interface	Response Time	Outbound Interface	Recipients
Receipt of Pending Switch Notification via the ERDS	ERDS	Internal	1 hour	IF/PUB-002	Supplier
Receipt of Secured Active Notification via the ERDS	ERDS	Internal	1 hour	IF/PUB-001	Supplier LDSO BSC Central Systems
Update to DUoS Tariff Id	LDSO	Internal	[TBD]	IF/PUB-018	Supplier BSC Central Systems
Update to Energy Direction	LDSO	Internal	[TBD]	IF/PUB-018	Supplier Metering Service Data Service LDSO BSC Central Systems
Update to Metered Indicator	LDSO	Internal	[TBD]	IF/PUB-018	Supplier Metering Service Data Service LDSO BSC Central Systems
Update to Related MPAN data	Supplier	Internal	[TBD]	IF/PUB-018	Supplier Metering Service Data Service LDSO BSC Central Systems
Update to IHD information	Supplier	IF/PUB-025	[TBD]	IF/PUB-026	Supplier
Update SMSO Id	Supplier	IF/PUB-025	[TBD]	IF/PUB-026	Supplier Metering Service Data Service
Updated Import / Export Association	Supplier	IF/PUB-025	[TBD]	IF/PUB-026	Supplier Metering Service Data Service LDSO

Trigger Event	Trigger Source	Trigger Interface	Response Time	Outbound Interface	Recipients
Receipt of Agent Appointment Request	Supplier	IF/PUB-031	1 hour	IF/PUB-032	Supplier
Receipt of Agent Appointment Request	Supplier	IF/PUB-031	1 hour	IF/PUB-033	New Agent(s)
Receive Agent Appointment Validation Response	Agent	IF/PUB-034	1 hour	IF/PUB-035	Old Agent(s) Supplier
Receipt of Secured Active Notification via the ERDS where appointment is not confirmed	ERDS	Internal	By 21:00 hrs on the same day	IF/PUB-035	New Agent(s) Supplier
Receipt of Secured Active Notification via the ERDS where appointment is confirmed	ERDS	Internal	By 21:00 hrs on the same day	IF/PUB-037	Old Agent(s)
Receipt of Secured Active Notification via the ERDS where appointment is confirmed	ERDS	Internal	By 21:00 hrs on the same day	IF/PUB-036	New Agent(s) Supplier LDSO

[To be completed in Interfaces tranche]

4.3   Data Validation [Not complete yet]

[To be added in Interfaces tranche]

4.4   Additional Processing Requirements

[To be added in Interfaces tranche]